02 Measuring Energy

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Measuring Energy

- Literature:
 - Bhattacharyya, S.C., 2011. Energy Economics: Concepts, Issues, Markets and Governance.
 Springer London, London.
 - Chapters 2 and 13

Energy

- Heat, light, motive force, chemical transformation etc.
- 2 thermodynamic laws
 - Mass and energy cannot vanish but transform
 - No 100% conversion losses inevitable
- Primary x Secondary energy
 - Primary directly from nature (oil, coal, wind, sun, nuclear...)
 - Secondary derived from Primaries (electricity, gasoline...)

Energy

- Other divisions (boundaries change)
 - Renewable x Non-Renewable
 - Commerical x Non-Commercial
 - Modern x Traditional
 - Conventional x Non-Conventional

Energy System

- Supply Conversion Consumption
- Extraction → PES → Transport → Final Energy
 → End use app → Useful energy
- Losses
- Energy corporations all through the system → wide variety of companies

Energy Information

- Broadly required data:
 - Energy use by various economic activities
 - E production, transformation and delivery to various users
 - "Field" technical and operating statistics
 - Financial and cost information
 - Macro-economic, social, political information

Energy Information

- Transorm into information about energy...
 - Pricing
 - Investment
 - Research & Development
 - System Management
 - Contingency Plan
 - Long-term Planning

Energy Accounting Framework

- Comprehensive account of energy flows including losses and any consumption
- See table
 - Production transformation consumption
- Accounting units
 - Commodity (physical, tonnes, barrels...)
 - Overal Energy Balance (common unit, eg BTU, GJ, TOE...) easier comparison

Energy Accounting Framework

Supply-side

Production (+) Trade (import/export) (+/-) Bunkers (transport costs, e.g. Tankers) (-) Stock change (+/-) Primary energy requirement (PER)

Conversion

Statistical difference (+/-) Transformation input (-) Energy sectors' own use (-) Transmission and Distribution losses (-) <u>Net supply available</u>

Net domestic consumption

Final energy consumption

- ∖ Agriculture
- 」 Industry
- 」 Transport
- ↘ Residential
- Commercial
- ↘ Non-energy uses

- Total energy needed to satisfy country's demand and transformation requirements
- Primary need (shown in TPES)

• Efficiency indicator

 Sectorial situation may be analyzed

Energy Accounting Units - Example

Tab – A lignite surface mine yearly consumption decomposition

| Consumar | τı | l.+ | | Share | | | |
|------------------------|-------------------|-------|-------|-------|------|-------|-------|
| Consumer | Consumer TJ kt G. | GJ/t | TJ | kt | ktce | ktoe | |
| PP Chvaletice | 16 631 | 978 | 17,00 | 32% | 33% | 567 | 397 |
| Refinery Litvínov | 7 072 | 530 | 13,35 | 14% | 18% | 241 | 169 |
| HP Otrokovice | 4 523 | 274 | 16,51 | 9% | 9% | 154 | 108 |
| Paperworks Mondi Štětí | 4 358 | 180 | 16,70 | 8% | 6% | 149 | 104 |
| HP Strakonice, a.s. | 1 754 | 112 | 15,66 | 3% | 4% | 60 | 42 |
| HP Třinec | 1 698 | 106 | 16,00 | 3% | 4% | 58 | 41 |
| HP Poříčí | 789 | 47 | 16,79 | 2% | 2% | 27 | 19 |
| PP Hodonín | 446 | 27 | 16,63 | 1% | 1% | 15 | 11 |
| Export | 6 640 | 332 | 20,00 | 13% | 11% | 227 | 159 |
| Retail | 8 360 | 418 | 20,00 | 16% | 14% | 285 | 200 |
| Total/mean | 52 271 | 3 004 | 17,40 | 100% | 100% | 1 784 | 1 248 |

All units above are scientific – commercial units (eg TCE) might be not

Lignite Surface Mine



Useful Ratios

- Energy supply mix
 - Share of various sources on primary supply
- Self-reliance
 - What portion of energy is of domestic origin
- Share of renewables
- Power generation mix
- Efficiency
 - Electricity production
 - Refining
 - Overall
- Per capita consumption (primary and final)
- Energy intensity

Some energy data issues

- Availabilty
 - lags, various sources, imprecision, confidentiality
- Quality
 - Different standards and methodologies, deliberate changes, trade and balance discrepancies
- Cross border comparison
 - Traditional fuels, terminologies, sectors definition, accounting
- Common measurment
- Conversion factors

Energy Pricing



Energy Pricing

Ρ c) Net exporter **Domestic demand** ۲ satisfied below world price Equilibrium price should • be that of world price In reality domestic prices ٠ D of oil exporters $p^* = p^x$ significantly lower due subsidies

Max domestic consumption + Export = Total domestic production

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Peak and Off-Peak Pricing



Peak and Off-Peak Pricing



Nuclear (yellow) – Renewables (green) – Coal (brown) – Peak gas (blue)

Peak and Off-Peak Pricing



Renewables and Electricity Pricing

[Kč/KWh]



Renewables and Electricity Pricing

[Kč/KWh]



Renewables and Electricity Pricing

[Kč/KWh]





Allowances v Taxes

- Government aims to decrease CO2 emissions
- Two ways of achieving that:
 - Tax payment for each ton of CO2 emitted
 - Tradable allowances permission to emit particular volume of CO2
- Different parameters
 - Tax maximum price for decarbonisation is set
 - Allowances maximum volume is set

- Two types of PP in a Country A and B
- Both emit 40t CO2 per year = total 80t/y
- Different emission reduction costs per 10t
 A = \$2,000; B = \$4,000
- Government' objective is 60t CO2 per year
 - Regulation
 - Tax
 - Allowances

- 1. Regulation
 - Each PP must decrease emissions by 10t/y
 - Costs = 2,000 + 4,000 = \$6,000
- 2. Allowances
 - 60t allowances issued, both A and B get 30t
 - B buys 10t allowances from A and emits 40t
 - A emit 20t ... total emissions 60t
 - Costs = 2 * 2,000 = \$4,000
 - Price of allowance between \$2k and \$4k
- 3. Taxation
 - T < \$2k ... no emission reduction & C+T = \$0 + \$0...16k</p>
 - \$2k < T < \$4k ... 40t of A reduced & C+T = \$8k + \$8k...16k</p>
 - \$4k < T ... all emissions reduced & C+T = \$16k + \$0</p>

| Company | Emissions [t] | Costs reducing 1 t |
|---------|---------------|--------------------|
| A | 70 | 20 |
| В | 80 | 25 |
| С | 50 | 10 |
| Total | 200 | |

- Government objective: 120 t
- Method: Allowances
- Who will sell at what price?
- What will be final cost of reducing emissions?

| Company | Emissions [t] | Costs reducing 1 t |
|---------|-----------------------------|--------------------|
| A | 70 | \$20 |
| В | 80 | \$25 |
| С | 50 | \$10 |
| Total | 200 (120 allowances issued) | |



- C sells 40t allowances to B at price of \$20
- Total costs = \$1,100
 - A reduces 30t at \$20
 - B doesn't reduce
 - C reduces 50 at \$10
- Costs w/o trade
 - \$1,700